

PIR entry and exit

Terms of entry and exit capacity on the main network	Yearly Tariff as of 01/04/2024 until 30/09/2024 / Tariff as of 01/10/2024 until 31/03/25					Quarterly	Monthly	Daily	Infra-daily (if CAM expanded on the point)
	Entry [€/year & MWh/d]		Exit [€/year & MWh/d]						
	Firm	Interruptible	Firm	Interruptible	Backhaul (% of the entry tariff)	1/3 of yearly term	1/8 of yearly term	1/30 of monthly term	Pro rata of the daily term to the remaining number of hours
Taisnières B	81,99 / 101,61	50% ***	-	-	20%				
Virtualys	105,70 / 130,63	50%	42,05 / 52,17	-	20%				
Dunkerque*			-	-	-				
Obergailbach			375,60/443,25 **	-	20%				
Oltingue			386,85 / 440,47	85%	-				
* : Annual releasable capacity invoiced at 90% of the price of the corresponding firm annual capacity.						** : This product is only marketed in daily maturity.			
*** : for interruptible capacities marketed in annual, quarterly and monthly maturities.						**** : for interruptible capacities marketed in daily maturity.			

PITS

Entry and exit capacity terms on the main network	Yearly		Quarterly	Monthly	Daily
	Entry [€/year & MWh/d]	Exit [€/year & MWh/d]			
		Firm Interruptible			
PITS Nord-Ouest, Nord B, Sud Est PITS Nord-Est, Atlantique	10,88	28,52 50%	1/3 of yearly term	1/8 of yearly term	1/240 of yearly term

PITTM

Entry capacity terms on the main network	Yearly	Daily	Pooling
	Entry [€/year & MWh/d]		
Dunkerque GNL	116,36	1/365 of yearly term	10% of the tariff of the new subscribed capacity
Montoir			
Fos			
Le Havre			

Conversion L-H

Gas conversion from L to H	per MWh/d
Interruptible yearly service	29,63 €/year
Interruptible monthly service	3,70 €/month
Interruptible daily (and infra-daily) service	0,21 €/day

PITP

PITP capacity terms (PITP capacity ≤ 5GWh/d)
12,25 €/year per MWh/d

PEG

6 000 €/year + 0.01 €/MWh


ALIZES service

0.12 €/MWh/d/month for LI and non-shaped to PITD delivery points (discount by 50% for customers shaped to PITD)

Daily capacity subscription

Exit capacity term (TCS) + Capacity term of transport on the regional network (TCR) + Delivery capacity term (TCL) + Delivery fix term (TFL)

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Main yearly capacity terms

		Yearly capacity [€/year & MWh/d]	
		Firm	Interruptible
1	Exit capacity term of the main network (TCS)	124,42	50%
2	Capacity term of transport on the regional network (TCR)	96,38*NTR (NTR between 0 and 10)	
3	Highly modulated consumers <i>Daily capacity</i>	0	N/A
	Highly modulated consumers <i>Hourly capacity and daily penalty</i> Other LI	38,35	
	PITD	56,62	
	PIRR	49,24	

Delivery fix term (TFL)

4	[€/year & per delivery station]
PITD	-
PIRR	7400,61
Highly modulated consumers	
Other LI	

Hourly capacity subscriptions

The subscribed delivery capacity gives the right to an hourly delivery capacity **equal to 1/20th of the subscribed daily capacity**.

Additional hourly capacity

 $(C_{max} - C) \times 10 \times (TCL + TCR)$

Tariff multipliers

1 2 3	Monthly capacity	Daily capacity
December – January – February	4/12 of yearly term	1/30 of monthly term
March – November	2/12 of yearly term	
April – May – June – September - October	1/12 of yearly term	<i>Request received between D-2 working 9am and D-1 8pm: tariff +20%</i>
July – August	0,5/12 of yearly term	<i>Request received between D-1 8pm and D 2pm: tariff +30%</i>

Penalties on Downstream network

Excess of daily capacity

0 if excess $\leq 3\%$

20 x price of the firm daily subscription when capacity $> 3\%$

Excess of hourly capacity

0 if excess $\leq 10\%$

45 x price of the daily subscription when capacity $> 10\%$

Other offers

Intra-daily flexibility service for highly modulated sites
Free

Other offers

Capacity terms for PITBs
0 €/year per MWh/d/year