

PIR entry and exit

Terms of entry and exit capacity on the main network	Yearly Tariff as of 01/04/2023 until 30/09/2023 / Tariff as of 01/10/2023 until 31/03/24					Quarterly		Monthly		Daily		Infra-daily (if CAM expanded on the point)
	Entry [€/year & MWh/d]		Exit [€/year & MWh/d]			In case of congestion	Without congestion	In case of congestion	Without congestion	-		
	Firm	Interruptible	Firm	Interruptible	Backhaul (% of the entry tariff)					Firm	Inter	
Taisnières B	80.32 / 81.99	50% ***	-	-	20%	1/4 of yearly term	1/3 of yearly term	1/12 of yearly term	1/8 of yearly term	1/30 of monthly term	0.20€/MWh/d ****	Pro rata of the daily term to the remaining number of hours
Virtualys	103.54 / 105.70	50%	41.20 / 42.05	-	20%							
Dunkerque*			-	-	-							
Obergailbach			367.94/375.60 **	-	20%							
Oltingue			378.96 / 386.85	85%	-							

* : Annual releasable capacity invoiced at 90% of the price of the corresponding firm annual capacity.
 ** : This product is only marketed in daily maturity.
 *** : for interruptible capacities marketed in annual, quarterly and monthly maturities.
 **** : for interruptible capacities marketed in daily maturity.

PITS

Entry and exit capacity terms on the main network	Yearly			Quarterly	Monthly	Daily
	Entry [€/year & MWh/d]	Exit [€/year & MWh/d]				
		Firm	Interruptible			
PITS Nord-Ouest, Nord B, Sud Est	9.22	21.53	50%	1/3 of yearly term	1/8 of yearly term	1/240 of yearly term
PITS Nord-Est, Atlantique	0	0		1/3 of yearly term	1/8 of yearly term	1/240 of yearly term

PITTM

Entry capacity terms on the main network	Yearly	Daily	Pooling
	Entry [€/year & MWh/d]		
Dunkerque GNL	95.13	1/365 of yearly term	10% of the tariff of the new subscribed capacity
Montoir			
Fos			
Le Havre			

PEG

6 000 €/year + 0.01 €/MWh


ALIZES service

0.12 €/MWh/d/month for LI and non-shaped to PITD delivery points (discount by 50% for customers shaped to PITD)

Conversion L-H

Gas conversion from L to H	per MWh/d
Interruptible yearly service	23.70 €/year
Interruptible monthly service	2.96 €/month
Interruptible daily (and infra-daily) service	0.17 €/day

PITP
**PITP capacity terms
(PITP capacity ≤ 5GWh/d)**

9.80 €/year per MWh/d

Daily capacity subscription

Exit capacity term (TCS) + Capacity term of transport on the regional network (TCR) + Delivery capacity term (TCL) + Delivery fix term (TFL)

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4

Main yearly capacity terms

	Yearly capacity [€/year & MWh/d]	
	Firm	Interruptible
1 Exit capacity term of the main network (TCS)	95.20	50%
2 Capacity term of transport on the regional network (TCR)	84.29 x NTR (NTR between 0 and 10)	
3 Delivery capacity term (TCL)	Highly modulated consumers <i>Daily capacity</i>	
	Highly modulated consumers <i>Hourly capacity and daily penalty</i> Other LI	33.54
	PITD	49.52
	PIRR	43.06

Delivery fix term (TFL)

4	[€/year & per delivery station]
PITD	-
PIRR	6 472.55
Highly modulated consumers	
Other LI	

Hourly capacity subscriptions

The subscribed delivery capacity gives the right to an hourly delivery capacity equal to 1/20th of the subscribed daily capacity.

Additional hourly capacity
(Cmax - C) x 10 x (TCL + TCR)

Tariff multipliers

1 2 3	Monthly capacity	Daily capacity
December – January – February	4/12 of yearly term	1/30 of monthly term
March – November	2/12 of yearly term	
April – May – June – September - October	1/12 of yearly term	<i>Request received between D-2 working 9am and D-1 8pm: tariff +20%</i>
July – August	0,5/12 of yearly term	<i>Request received between D-1 8pm and D 2pm: tariff +30%</i>

Penalties on Downstream network

Excess of daily capacity

0 if excess ≤ 3%
20 x price of the firm daily subscription when capacity > 3%

Excess of hourly capacity

0 if excess ≤ 10%
45 x price of the daily subscription when capacity > 10%

Other offers

Intra-daily flexibility service for highly modulated sites
Free

Other offers

Capacity terms for PITBs
0 €/year per MWh/d/year