



Connecter les énergies d'avenir



CODE OPERATIONNEL DE RESEAU TRANSMISSION



PART E1.1 FORECAST AND NOMINATIONS

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Article 1 Part constitution, amendments and changes

The present part forms integral part of the Contract which is part of the appendices of Sections A B C D1 and D2 of the Contract since applicable to the title of the Contract.

All the Contract stipulations apply mutatis mutandis to the present part.

In accordance with article 2 of the Contract, the Shipper commits himself becoming acquainted with any evolution or update of this posterior part at the date of signature of the Contract, notified by GRTgaz.

1.1 Amendments following legislative and regulatory changes of the legal framework

The stipulations of article "Amendments following legislative and regulatory changes" Section A of the Contract apply mutatis mutandis in the case of new legislative or regulatory provisions from any competent authority that may apply directly or indirectly to this part or a decision of the Energy Regulatory Commission under the article L 134-2 of the energy Code or a final decision of the CoRDIS under the articles L 134-19 to 24 of the energy Code, would come into effect after the Contract signature.

1.2 Other changes

The stipulations of article "Other changes" Section A of the Contract apply mutatis mutandis in the case of GRTgaz should amend the Contract for reasons other than those referred to in sub-clause 1.1 above.

Article 2 Forecasts

At each Operator's request, at the most one (1) time a month, the Shipper shall notify GRTgaz of its best forecasts for delivery and offtake for each Network Interconnection Point, for each Transport Production Interface Point, for the Dunkerque LNG Transport LNG Terminal Interface Point and for all the Consumer Delivery Points, the Regional Network Interconnection Points and the Transport Distribution Interface Points, specifying firstly the total of firm deliveries, secondly the total of deliveries to households and to public duty facilities.

The said forecasts are notified by the Shipper for each Month for a maximum period of one (1) year as specified by GRTgaz, on the assumption of a cold winter such as statistically occurs once every fifty (50) years. The said forecasts are also notified by the Shipper for the peak day of winter such as occurs statistically once every fifty (50) years and for the peak day of April such as occurs statistically once every fifty (50) years.

The said forecasts are notified by the Shipper via the Ingrid portal.

By no later than the twenty-fifth (25) of each Month, the Shipper shall notify GRTgaz, through the IS, of its most accurate offtake and delivery forecasts for the points referred to hereinabove for each Day of the following Month.

By no later than each Thursday before two p.m. (2:00 p.m.), the Shipper shall notify GRTgaz, through the IS, of its most accurate offtake and delivery forecasts for the points referred to in Article 3 for each Day of the following week, the week is constituted in seven (7) consecutive Days, beginning Monday at six a.m. (6:00 a.m.) and finishing at six a.m. (6:00 a.m.) next Monday.

Article 3 Nominations

Each Day D-1 for Day D, the Shipper shall Nominate the quantities of Gas, expressed in kWh (HCV 25°C), as follows:

- predicted to be provided by it at each Entry Point, except Montoir and Fos Transport LNG Terminal Interface Points,
- predicted to be supplied or taken off by it at the Title Transfer Points,
- predicted by it to be taken off by Recipients:
 - for each Network Interconnection Point,
 - for the L towards H Conversion Point,
 - for the Consumer Delivery Point and of Transport Distribution Interface Points,
 - for each Regional Network Interconnection Point.

In the absence of Nomination for a particular Day, the Nominations for the said Day shall be deemed to be equal to:

- the most recent quantities notified by the Shipper to GRTgaz via the Ingrid portal for the said Day in application of Article 2,
- or, in the absence of quantities notified by the Shipper to GRTgaz for the said Day, zero (0).

Each Day D-1, the Shipper shall notify GRTgaz before two p.m. (2:00 p.m.) of its Nominations for Day D.

The Nominations at a Network Interconnection Point, at a Transport Production Interface Point, at a Transport LNG Terminal Interface Point or at a Title Transfer Point shall include one or more codes identifying the shipper(s) transferring or receiving gas at these points.

The Shipper shall inform GRTgaz of the codes used at these points at least ten (10) Working Days before the beginning of a transmission contract or of an amendment to an existing transmission contract entailing the Shipper using a new Point of this type or before the use of any new code.

If this notice period is not maintained, GRTgaz shall make all reasonable efforts to implement every new code as quickly as possible.

Article 4 Nominations at Transport-Storage Interface Points

Each Day D-1 for Day D, the Shipper shall Nominate the quantities of Gas, expressed in kWh (HCV 25°C), predicted to be supplied or taken off by it at each Transport-Storage Interface Points to the related storage Operator. The storage Operator then transmits these information to GRTgaz.

In the absence of Nomination received from the storage Operator for a particular Day, the Nominations for the said Day shall be deemed to be equal to:

- the most recent quantities notified by the Shipper to GRTgaz via the storage Operator for the said Day,
- or, in the absence of quantities notified by the Shipper to GRTgaz via the storage Operator for the said Day, zero (0).

Article 5 Nominations at Montoir and Fos Transport LNG Terminal Interface Points

Each Day D-1 for Day D, the Shipper shall Nominate the quantities of Gas, expressed in kWh (HCV 25°C), predicted to be supplied or taken off by it at the Montoir and Fos Transport LNG Terminal Interface Points to the related LNG terminal Operator. The LNG terminal Operator then transmits these information to GRTgaz.

In the absence of Nomination received from the LNG terminal Operator for a particular Day, the Nominations for the said Day shall be deemed to be equal to:

- the most recent quantities notified by the Shipper to GRTgaz via the LNG terminal Operator for the said Day,
- or, in the absence of quantities notified by the Shipper to GRTgaz via the LNG terminal Operator for the said Day, zero (0).