



Connecter les énergies d'avenir



CODE OPERATIONNEL DE RESEAU TRANSMISSION



PART E1.3 SCHEDULING EXCEPT ON TITLE TRANSFERT POINTS

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Article 1 Part constitution, amendments and changes

The present part forms integral part of the Contract which is part of the appendices of Sections A B C D1 and D2 of the Contract since applicable to the title of the Contract.

All the Contract stipulations apply mutatis mutandis to the present part.

In accordance with article 2 of the Contract, the Shipper commits himself becoming acquainted with any evolution or update of this posterior part at the date of signature of the Contract, notified by GRTgaz.

1.1 Amendments following legislative and regulatory changes of the legal framework

The stipulations of article "Amendments following legislative and regulatory changes" Section A of the Contract apply mutatis mutandis in the case of new legislative or regulatory provisions from any competent authority that may apply directly or indirectly to this part or a decision of the Energy Regulatory Commission under the article L 134-2 of the energy Code or a final decision of the CoRDIS under the articles L 134-19 to 24 of the energy Code, would come into effect after the Contract signature.

1.2 Other changes

The stipulations of article "Other changes" Section A of the Contract apply mutatis mutandis in the case of GRTgaz should amend the Contract for reasons other than those referred to in sub-clause 1.1 above.

Article 2 Checking that the Nomination is compatible with Operational Capacity

GRTgaz shall check and compare the Nomination with the Operational Capacity at the Transport Storage Interface Points, the Transport Production Interface Points, the L towards H Conversion Points, with the Operational Capacity, and cap it at the lower of the two values.

Article 3 Checking that the Nominations are compatible at the Network Interconnection Points

3.1 Checking on Obergailbach & Virtualys Network Interconnection Points

If the Operational Capacity in the incoming flow direction is higher or equal to the sum of Firm and Interruptible Daily Capacity subscribed by the Shipper, GRTgaz:

- shall check that the sum of the Nominations in the incoming flow direction is compatible with Operational Capacity in the incoming flow direction, and if necessary reduce Nominations in the incoming flow direction;

- shall check that the sum of the Nominations in the outgoing flow direction is compatible with Operational Capacity in the outgoing flow direction, and if necessary reduce Nominations in the outgoing flow direction.

If the Operational Capacity in the incoming flow direction is strictly lower than the sum of Firm and Interruptible Daily Capacity subscribed by the Shipper, GRTgaz:

- shall check that the sum of the Nominations in the outgoing flow direction is compatible with the sum of Operational Capacity in the outgoing flow direction and the part of unavailable capacity in the incoming flow direction, and if necessary reduce Nominations in the outgoing flow direction;
- shall check that the algebraic sum of the Nominations is compatible with Operational Capacity available in the direction of this sum, and if necessary, reduce the Nominations proportionally to the ratio of those two terms.

3.2 Checking on Oltingue Network Interconnection Point

If the Operational Capacity in the outgoing flow direction is higher or equal to the sum of Firm and Interruptible Daily Capacity subscribed by the Shipper, GRTgaz:

- shall check that the sum of the Nominations in the outgoing flow direction is compatible with Operational Capacity in the outgoing flow direction, and if necessary reduce Nominations in the outgoing flow direction;
- shall check that the sum of the Nominations in the incoming flow direction is compatible with Operational Capacity in the incoming flow direction, and if necessary reduce Nominations in the incoming flow direction.

If the Operational Capacity in the outgoing flow direction is strictly lower than the sum of Firm and Interruptible Daily Capacity subscribed by the Shipper, GRTgaz:

- shall check that the sum of the Nominations in the incoming flow direction is compatible with the sum of Operational Capacity in the incoming flow direction and the part of unavailable capacity in the outgoing flow direction, and if necessary reduce Nominations in the incoming flow direction;
- shall check that the algebraic sum of the Nominations is compatible with Operational Capacity available in the direction of this sum, and if necessary, reduce the Nominations proportionally to the ratio of those two terms.

3.3 Checking on Taisnières B Network Interconnection Point

GRTgaz shall check that the algebraic sum of the Nominations is compatible with Operational Capacity available in the direction of this sum, and if necessary, reduce the Nominations proportionally to the ratio of those two terms.

3.4 Checking on Dunkerque Network Interconnection Point

GRTgaz shall check that the sum of the Nominations in the incoming flow direction is compatible with Operational Capacity in the incoming flow direction, and if necessary reduce Nominations in the incoming flow direction;

GRTgaz does not accept Nominations in the outgoing flow direction.

Article 4 Checking that the Nominations are compatible in terms of the Main Physical Flow of a Network Interconnection Point

When the sum of the Nominations in the Main Physical Flow at this Point, for all the shippers present at this point, is strictly less than the sum of Nominations in the reverse flow direction (to the Main Physical Flow) at this Point, for all the shippers present at this point, GRTgaz shall pass on to all the shippers concerned the consequences of these situations in an equitable fashion.

Article 5 Checking that the Nomination at a Network Interconnection Point is matched with the Nomination made by the Shipper's counterparty

After the checks and any caps or adjustments on the Nominations mentioned in Article 2, Article 3 and Article 4, when the Nomination relates to a Network Interconnection Point, GRTgaz and the adjacent Operator shall check that the Nomination made by the Shipper's counterparty is matched. If it is not matched, the Daily Quantity Scheduled is equal to the lower of the two values.

Article 6 Checking that the Nomination is matched at a Transport Storage Interface Point

At Transport Storage Interface Points, the storage Operator uses Available Technical Capacity on the GRTgaz Network to calculate and communicate to GRTgaz the quantities considered as Daily Quantities Scheduled.

Article 7 Checking that the Nomination is matched at a Transport LNG Terminal Interface Point

At Transport LNG Terminal Interface Points, the LNG Terminal Operator uses the Available Technical Capacity on the GRTgaz Network to calculate and communicate to GRTgaz the quantities considered as Daily Quantities Scheduled, if these quantities should differ from the Nominations.

Article 8 Particular Case : Daily Quantity Scheduled based on quantity proportional to the measurement

In case of exceptional measurement, under the inter-operator agreements signed by GRTgaz under the regulation 2015/703 of April 30th 2015 setting a code for system interoperability, GRTgaz reserves the right,

at the request of an adjacent Operator, to set the Daily Quantity Scheduled based on quantity proportional to the measurement.

Article 9 Notification of Daily Quantity Scheduled

After the compatibility checks made in Article 2 to Article 7 and any caps or adjustments on the Nominations, GRTgaz shall provide the Shipper, via TRANS@ctions or by fax if the IS is unavailable, with a confirmation notice for Day D that indicates the Daily Quantity Scheduled. GRTgaz shall make all reasonable efforts to make the confirmation notice available before four p.m. (4:00 p.m.) on Day D-1.

Failing notification by GRTgaz of Daily Quantities Scheduled for any Day, the Daily Quantities Scheduled for the said Day shall be deemed to be equal to the Nominations.

Article 10 Modification of Daily Quantities Scheduled

Requests for changes to the Daily Quantities Scheduled for Day D can be made via TRANS@ctions at any time between four p.m. (4:00 p.m.) on Day D-1 and three a.m. (3:00 a.m.) on Day D. GRTgaz shall make all reasonable efforts to accept these requests.

GRTgaz carries out the checks and any caps or adjustments to requests for changes to the Daily Quantities Scheduled, in the same way as for the Nominations described in Article 2 to Article 7, proportionately to the hours remaining in Day D.

After the checks and any caps or adjustments described above, GRTgaz establishes the modified Daily Quantities Scheduled.

Article 11 Notification of modified Daily Quantities Scheduled

In the event of a change to Daily Quantities Scheduled, the Shipper is issued a modified confirmation notice via TRANS@ctions, or by fax if the IS is unavailable.

Requests for changes in Daily Quantities Scheduled issued before four p.m. (4:00 p.m.) on Day D-1 for Day D shall be processed between four p.m. (4:00 p.m.) on Day D-1 and six p.m. (6:00 p.m.) on Day D-1. GRTgaz shall make all reasonable efforts to publish any modified confirmation notice before six p.m. (6:00 p.m.) on Day D-1 for implementation at six a.m. (6:00 a.m.) on Day D.

Requests for changes in Daily Quantities Scheduled issued at HH:mm between four p.m. (4:00 p.m.) on Day D-1 and three a.m. (3:00 a.m.) on Day D shall be processed between HH+1:00 and HH+3:00. GRTgaz shall make all reasonable efforts to publish any modified confirmation notice before HH+3:00 for implementation at HH+3:00 or at six a.m. (6:00 a.m.) on Day D, if this should come first.



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If GRTgaz should fail to issue a modified confirmation notice, the request for a change in Daily Quantities Scheduled for Day D shall be considered to be refused.