

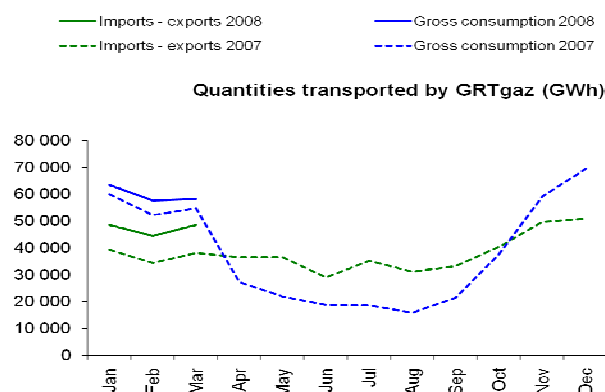
Quantities of natural gas transported in March 2008

TOTAL QUANTITIES TRANSPORTED BY GRTgaz

The quantities of natural gas transported by GRTgaz can be calculated:

- either as the sum of quantities entering the system (quantities received): imports and withdrawals from storage facilities;
- or as the sum of quantities leaving the system (quantities delivered): exports, consumption and gas injected into storage facilities.

Quantities received				
Period	Liquefied natural gas	Natural gas (gaseous form)	Storage withdrawals	TOTAL
March 2008	12.5 bn kWh	46.0 bn kWh	12.2 bn kWh	70.7 bn kWh
/ March 2007	-4.3%	+39.8%	-28.4%	+12.2%
April 07 to March 08	142.9 bn kWh	467.0 bn kWh	80.9 bn kWh	690.8 bn kWh
/ April 06 to March 07	-10.4%	+15.9%	-3.6%	+6.9%
Quantities delivered				
Period	Exports	Consumption (1)	Storage injections	TOTAL
March 2008	10.0 bn kWh	58.5 bn kWh	2.2 bn kWh	70.7 bn kWh
/ March 2007	+28.8%	+6.8%	non signif.	+12.2%
April 07 to March 08	125.9 bn kWh	473.0 bn kWh	91.9 bn kWh	690.8 bn kWh
/ April 06 to March 07	+12.3%	+8.3%	-6.0%	+6.9%



The quantities of natural gas delivered by GRTgaz in March 2008 are up by 12.2% on their March 2007 level. This rise is due both to consumption (+6.8%) and to exports (+28.8%).

The increase in the quantities delivered was balanced out by a sharp increase in the quantities of natural gas received in gaseous form (up by 39.2%). Conversely, the quantities of LNG received and the quantities withdrawn from underground storage facilities were down on their March 2007 level.

MAXIMUM AND MINIMUM DAILY FLOWS

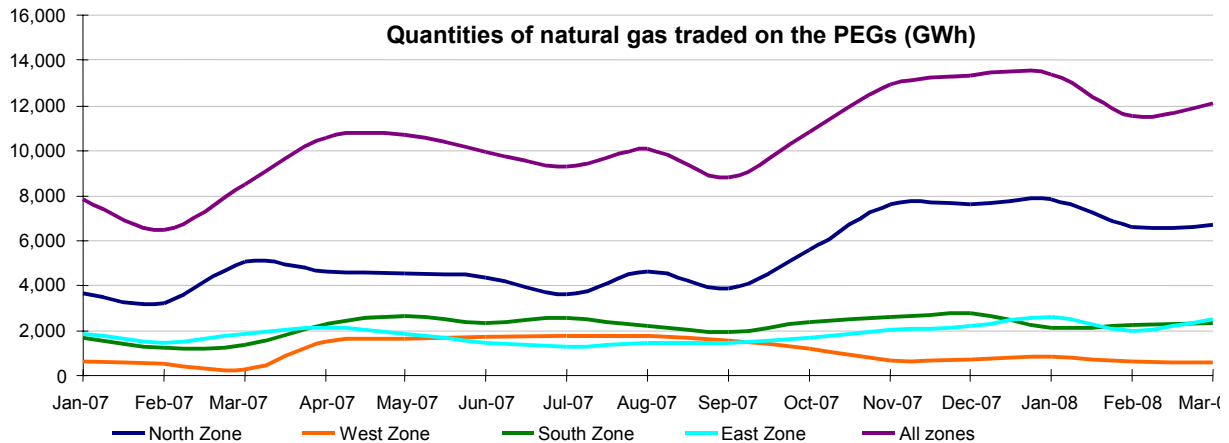
Period	Quantities transported		Consumption		Imports	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
March 2008	2,611 GWh on March 5	1,901 GWh on March 15	2,264 GWh on March 5	1,414 GWh on March 5	2,078 GWh on March 24	1,636 GWh on March 7
April 2007 to March 2008	3,280 GWh on Dec. 19, 2007	1,115 GWh on Sept. 5, 2007	2,890 GWh on Dec. 19, 2007	395 GWh on Aug. 5, 2007	2,141 GWh on Nov. 7, 2007	971 GWh on Sept. 5, 2007
Absolute maximums	3,359 GWh on Feb. 28, 2005		2,991 GWh on Jan. 9, 2003		2,255 GWh on March 30, 2006	

¹ These are the quantities consumed by the large users connected directly to the GRTgaz system, by local distribution networks supplied by GRTgaz and by GRTgaz itself for its own needs, in particular to operate its compressor stations.

QUANTITIES TRADED ON THE WHOLESALE MARKET

Natural gas suppliers can purchase or sell gas wholesale on gas title transfer points (PEGs).

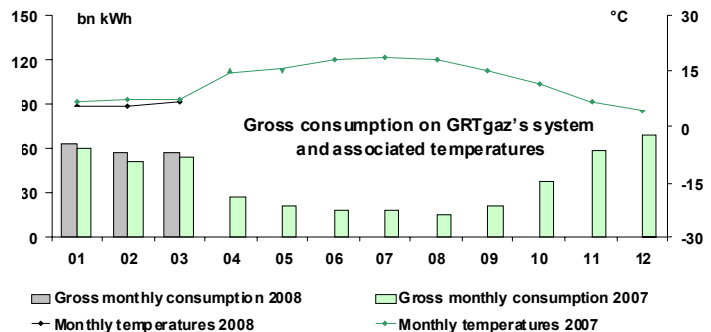
In March 2008, the total volume traded on the PEGs (12,100 GWh) was close to the January record (13,400 GWh) and is more than 40% higher than the total volume traded on the PEGs in March 2007.



CONSUMPTION ON THE GRTgaz NETWORK

The figures below do not include the quantities of natural gas used by GRTgaz for its own needs.

Period	Consumption	Temperature
March 2008	58.3 bn kWh	6.7°C
<i>Difference / March 2007</i>	<i>+6.6%</i>	<i>-0.8°C</i>
April 2007 to March 2008	469.3 bn kWh	11.8°C
<i>Diff. / April 2006 to March 2007</i>	<i>+8.3%</i>	<i>-0.2°C</i>



At 6.7°C, the average temperature for March 2008 is markedly lower than the benchmark temperature for the month (7.8°C) and the March 2007 average (7.4°C). The average temperature for the 2007-2008 gas winter months (November to March) is lower (by 1.2°C) than for the 2006-2007 gas winter months, which had been exceptionally warm.

Because of these colder temperatures, gross consumption in March 2008 was 6.6% up on the March 2007 level and gross consumption during the 2007-2008 gas winter months (307.8 bn kWh) is 10% higher than for the 2006-2007 gas winter months (279.3 bn kWh).