

Single zone: what will change as of november 1st, 2018

For you shipper

The single zone principles

- ✓ A single zone: **the TRF**
- ✓ A single exchange point for gas: **the PEG**
- ✓ A scheme which combines well-thought investments in infrastructures, Val de Saône and Renforcement Gascogne Midi, as well as contractual mechanisms to manage residual limits



The single zone in practice

Disappearance of the North South link

- ✓ Capacities not invoiced as of the TRF creation
- ✓ End of JTS sales and market coupling

A single balancing zone

- ✓ Operation of the TRS extended to the TRF
- ✓ Daily imbalance calculated at the level of the TRF
- ✓ Allocation of imbalances over the GRTgaz and TIGF areas, according to the shipper's portfolio

PEG creation

- ✓ Disappearance of PEG North and TRS
- ✓ Automatic access to the new PEG for customers with access to the PEG North and/or to the TRS
- ✓ Access will remain the same as today

Limits management

5 mechanisms selected for management of the residual limits:

1. Agreements with adjacent operators
2. Interruption of interruptible capacities on D-1 and D-Day
3. Non-trading of unsubscribed capacities on D-1 and D-Day
4. **Locational spread**: call to the market
5. **Mutualised restriction of nominations**: by superpoint as a last resort

Implementation of limits monitoring

Maintenance management

- ✓ Restriction for maintenance applied at the level of a superpoint
- ✓ "Minor work" (less than 30 GWh/d): prior use of Locational Spread