

Subscribing capacity on Dunkirk and Jura PIR

You are active on GRTgaz upstream network and want to subscribe capacity at Network Interconnection Point (PIR).

PIR are classified in three types:

- CAM points, on which CAM european network code (Capacity Allocation Mecanism) applies : Virtualys, Taisnières B, Alveringem, Obergailbach
- Oltingue PIR which is not a CAM point but on which CAM rules apply
- Dunkirk and Jura PIR

This sheet describes subscription modalities on Dunkirk and Jura PIR.

1) Dunkirk PIR

GRTgaz sells at Dunkirk PIR, firm and interruptible capacities, only in the dominant direction of the physical flow (no “backhaul” capacity).

These capacities are offered on four time steps:

- annual
- quarterly
- monthly (calendar month)
- daily

In order to ease new entrants’ access, releasable capacity mechanisms is implemented at Dunkirk PIR:

Releasable capacity:

If a shipper have more than 20% of annual firm capacities marketable at Dunkirk, a fraction of the share that he has beyond these 20% is convertible in releasable capacity: this fraction is set at 20%.

This releasable capacity can be subscribed, if there is no more or not enough firm capacity available, in the form of flat annual bands and for a period of 4 years maximum.

Marketing mechanisms

Marketing capacities at Dunkirk PIR is done via TRANS@ctions.

How to book capacity on TRANS@ctions?

To book a capacity on TRANS@ctions, you simply need to go in “Capacities and Services” item, then “manage your requests” (long term, short term, auctions...), then “create a capacity request”.

Contract	Capacities & Services	Operations	Metering & Allocations	Invoices
<ul style="list-style-type: none"> Consult your contracts Manage your Joint Declarations Access to the Contract GRT 3.1 data Consult your daily 2%-risk peak Access to the consumption forecasts Consult the attachments 	<ul style="list-style-type: none"> Manage your LT/MT Upstream Network Requests Manage your Short Term Upstream Network Requests Manage your Auctions Requests Manage your Compensation Requests Manage your Downstream Network Requests Manage your Downstream Network Transfers of Right-of-Use Subscribe to a service Consult your subscribed Capacities & Services 	<ul style="list-style-type: none"> Consult the Maintenance Schedule Consult your Operational Capacities Manage your Transmission Requests Consult your Scheduling Manage your Declarations 	<ul style="list-style-type: none"> Consult your Metering Consult your Metering graphically Consult your Allocations Consult your Operational Tolerances Consult your CO2 emissions Consult your Balancing 	<ul style="list-style-type: none"> Quick access
	<ul style="list-style-type: none"> Quick access 	<ul style="list-style-type: none"> Quick access 	<ul style="list-style-type: none"> Quick access 	

After having initiated a request, with a volume and a period, do not forget to validate your request in order to be transmitted to GRTgaz.

Marketing planning

Interruptible is marketed on different time steps only once all the firm have been subscribed.

Product	Validity period	Firm		Interruptible	
		OSP	FCFS	OSP	UBI
YEARLY	1/10/Y - 1/10/Y+1	From 11 to 20 of June		From 21 to last day of June	
	...				
	1/10/Y+14 - 1/10/Y+15				
QUATERLY	Q1: 1/10/Y - 1/01/Y+1	From 11 to 20 of July		From 21 to last day of July	
	Q2: 1/01/Y+1 - 1/04/Y+1	From 11 to 20 of October		From 21 to last day of October	
	Q3: 1/04/Y+1 - 1/07/Y+1	From 11 to 20 of January		From 21 to last day of January	
	Q4: 1/07/Y+1 - 1/10/Y+1	From 11 to 20 of April		From 21 to last day of April	
MONTHLY	Month M	From 1 to 10 of month M-1	From 11 of month M-1 to 3 working days before the 1st day of month M	From 1 to 10 of month M-1	From 11 of month M-1 to 3 working days before the 1st day of month M
DAILY	Day Ahead D		From the second 2 nd banking day before the 1 st day of month M to 01:00pm of D-1		
WITHIN DAY	H+4 for the day until the end of the gas day				Nominations from 2:00pm D-1 to 3:00am D

Capacities marketed on

Focus on the 3 existing booking mechanisms

« Open Subscription Period » (OSP)

Subscriptions requests expressed during a booking window are reputed to arrive simultaneously. Capacities are allocated on the basis of these requests, with application of a prorata if the requests accumulation separates the available capacity.

« First Come First Served » (FCFS)

Capacities are allocated as subscriptions according to the principle first come first served.

UBI « Use-it-or-Buy-It »

Through its nominations, the customer can ask for capacity beyond its already existing subscriptions in day-ahead or during the gas day.

Opening of the service	Between 2 pm on D-1 and 3 am on intraD at each cycle
Level of capacities on sale	Subscribed capacities but unused at each cycle by shippers + unsold capacities by GRTgaz
Allocation method	At prorata, depending on nominations or programming of the last cycle, with a priority to annual, monthly and daily capacity owners (either firm or interruptible) at Dunkirk PIR
Price applied	1/240 th of the price of annual firm capacity This tariff applies on the quantity beyond capacities (firm rights and interruptible rights) subscribed at the concerned point
Where can I consult available capacity?	In TRANS@ctions
How can I book?	In TRANS@ctions, by nominating beyond the operational capacity of each shipper

UBI available capacity by gas day is available on TRANS@ctions portal via “**Consult UIOLI Offers available**” section. It is updated at each cycle.



Contract

- Consult your contracts
- Manage your Joint Declarations
- Access to the Contract GRT 3.1 data
- Consult your daily 2%-risk peak
- Access to the consumption forecasts
- Consult the attachments

Capacities & Services

- Manage your LT/MT Upstream Network Requests
- Manage your Short Term Upstream Network Requests
- Manage your Auctions Requests
- Manage your Compensation Requests
- Manage your Downstream Network Requests
- Manage your Downstream Network Transfers of Right-of-Use
- Subscribe to a service
- Consult your subscribed Capacities & Services

Operations

- Consult the Maintenance Schedule
- Consult your Operational Capacities
- Consult your operational capacities
- Consult the UIOLI Offer
- Manage your Transmission Requests
- Consult your Scheduling
- Manage your Declarations

Metering & Allocations

- Consult your Metering
- Consult your Metering graphically
- Consult your Allocations
- Consult your Operational Tolerances
- Consult your CO2 emissions
- Consult your Balancing

Invoices

- Quick access

At the end of each cycle, UBI capacity allocated is updated in the “Synthesis of Operational Capacities” of each shipper, in day-ahead and in infra daily.

2) Jura PIR

GRTgaz sells at Jura PIR firm capacities in the dominant direction of the physical flow (forward) and backhaul capacities.

Firm capacities are marketed on annual time step. They are allocated to the shipper who made the request with a notice minimum of 15 days and subject to the justification of a transport contract with the adjacent TSO, or of a gas sale contract with another shipper disposing of transmission rights on adjacent TSO network.

Backhaul capacities are marketed on quarterly and monthly time steps. Marketing takes place on Prisma and follows the associate calendar.