



CORE TRANSMISSION

PART E1.3 –SCHEDULING EXCEPT ON TITLE TRANSFER POINTS

The English Translation for information

Version of
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Article 1 Part constitution, amendments and changes

The present part forms integral part of the Contract which is part of the appendices of Sections A B C D1 and D2 of the Contract since applicable to the title of the Contract.

All the Contract stipulations apply mutatis mutandis to the present part.

In accordance with article 2 of the Contract, the Shipper commits himself becoming acquainted with any evolution or update of this posterior part at the date of signature of the Contract, notified by GRTgaz.

1.1 Amendments following legislative and regulatory changes of the legal framework

The stipulations of article 20.1 Section A of the Contract apply mutatis mutandis in the case of new legislative or regulatory provisions from any competent authority that may apply directly or indirectly to this part or a decision of the Energy Regulatory Commission under the article L 134-2 of the energy Code or a final decision of the CoRDIS under the articles L 134-19 to 24 of the energy Code, would come into effect after the Contract signature.

1.2 Other changes

The stipulations of article 20.2 Section A of the Contract apply mutatis mutandis in the case of GRTgaz should amend the Contract for reasons other than those referred to in sub-clause 1.1 above.

Article 2 Checking that the Nomination is compatible with Operational Capacity

GRTgaz shall check and compare the Nomination with the Operational Capacity at the Transport Storage Interface Points, the Transport Production Interface Points, the Links, the L towards H Conversion Points, the H towards L Conversion Points – Peak Service, the H towards L Conversion Points – Base Service and the Regional Network Interconnection Points with the Operational Capacity, and cap it at the lower of the two values.

Article 3 Checking that the Nominations are compatible at the Network Interconnection Points

When the Shipper Nominates on Taisnières H Network Interconnection Point, GRTgaz:

- shall check that the sum of the Nominations in the Direct Flow Direction is compatible with maximum Operational Capacity in Direct Flow Direction, and if necessary reduce Nominations in the Direct Flow Direction;
- shall check that the sum of the Nominations in the Reverse Flow Direction is compatible with maximum Operational Capacity in Reverse Flow Direction, and if necessary reduce Nominations in the Reverse Flow Direction.

When the Shipper Nominates on the other Network Interconnection Points, GRTgaz:

- shall check that the sum of the Nominations in the Direct Flow Direction (respectively the sum of the Nominations in the reverse flow direction), is compatible with maximum Operational Capacity in each direction, and if necessary reduce Nominations in the Direct Flow Direction (respectively Nominations in the reverse flow direction) proportionate to the ratio of those two terms;
- shall check that the algebraic sum of the Nominations is compatible with subscribed Operational Capacity in the direction of this sum, and if necessary, reduce the Nominations proportionally to the ratio of those two terms.

Article 4 Checking that the Nominations are compatible in terms of the Main Physical Flow of a Network Interconnection Point

When the sum of the Nominations in the Main Physical Flow at this Point, for all the shippers present at this point, is strictly less than the sum of Nominations in the reverse flow direction (to the Main Physical Flow) at this Point, for all the shippers present at this point, GRTgaz shall pass on to all the shippers concerned the consequences of these situations in an equitable fashion.

Article 5 Checking that the Nomination on an Allocation Difference Account is compatible with the obligations relating to the Level of the Allocation Difference Account stipulated in the contract

GRTgaz shall check that the Shipper's Nomination on an Allocation Difference Account is compatible with the obligations relating to the Level of the Allocation Difference Account stipulated in Section D2 of the Contract. If necessary, the Daily Quantity Scheduled shall be adjusted by GRTgaz to the minimum allowing these obligations to be met.

Article 6 Checking that the Nomination is compatible with a variation in the Cumulative Imbalance Account

When the Forecast Effective Temperature on Day D is below the Threshold Temperature, GRTgaz shall if necessary adjust the Shipper's Nomination for a variation in the Cumulative Imbalance Account, in such a way that after adjustment:

- if the Cumulative Imbalance for Day D-1 is positive, the Daily Quantity Scheduled should fall between the Authorised Negative Daily Imbalance and the Authorised Positive Daily Imbalance
- if the Cumulative Imbalance for Day D-1 is negative, the Daily Quantity Scheduled is between zero (0) and the Authorised Positive Daily Imbalance.

Article 7 Checking that the Nomination at a Network Interconnection Point is matched with the Nomination made by the Shipper's counterparty

After the checks and any caps or adjustments on the Nominations mentioned in Article 2, Article 3 and Article 4, when the Nomination relates to a Network Interconnection Point, GRTgaz and the adjacent Operator shall check that the Nomination made by the Shipper's counterparty is matched. If it is not matched, the Daily Quantity Scheduled is equal to the lower of the two values.

Article 8 Checking that the Nomination at a Transport Storage Interface Point is matched with the Nomination made by the Shipper's counterparty

The Storage Operator shall check that the Nomination made by the Shipper's counterparty is matched with the Nomination at the Transport Storage Interface Points. In the event of a mismatch the Shipper's Nomination shall be capped at the lower of the two values. If the value produced by capping is unacceptable for the Storage Operator, the Daily Quantity Scheduled used shall be the latest confirmed between GRTgaz and the Storage Operator.

Article 9 Checking that the Nomination is matched at a Transport LNG Terminal Interface Point

At Transport LNG Terminal Interface Points, the LNG Terminal Operator uses the Available Technical Capacity on the GRTgaz Network to calculate and communicate to GRTgaz the quantities considered as Daily Quantities Scheduled, if these quantities should differ from the Nominations.

Article 10 Notification of Daily Quantity Scheduled

After the compatibility checks made in Article 2 to Article 9 and any caps or adjustments on the Nominations, GRTgaz shall provide the Shipper, via TRANS@ctions or by fax if the IS is unavailable, with a confirmation notice for Day D that indicates the Daily Quantity Scheduled. GRTgaz shall make all reasonable efforts to make the confirmation notice available before six p.m. (6:00 p.m.) on Day D-1.

Failing notification by GRTgaz of Daily Quantities Scheduled for any Day, the Daily Quantities Scheduled for the said Day shall be deemed to be equal to the Nominations.

Article 11 Modification of Daily Quantities Scheduled

Requests for changes to the Daily Quantities Scheduled for Day D can be made via TRANS@ctions at any time between four p.m. (4:00 p.m.) on Day D-1 and three a.m. (3:00 a.m.) on Day D. GRTgaz shall make all reasonable efforts to accept these requests.

GRTgaz carries out the checks and any caps or adjustments to requests for changes to the Daily Quantities Scheduled, in the same way as for the Nominations described in Article 2 to Article 9.

Any request for Daily Quantities Scheduled to be changed in relation to a variation in Cumulative Imbalance Account, arriving between Day D at nine a.m. (9:00 a.m.) and Day D at three a.m. (3:00 a.m.) shall be adjusted, if necessary, in such a way that it falls between the Authorised Negative Daily Imbalance and the Authorised Positive Daily Imbalance.

All request for changes of the Daily Quantity Scheduled at the H towards L Conversion Points – Base Service is adjusted, if necessary, by taking account of the proportion of the Daily Quantity beforehand Scheduled for the passed hours, in such a way that the variation between the aforementioned demand and the Daily Quantity Scheduled no exceeds one twenty-fourth (1/24th) of the Daily Capacity for the remaining hours of the Day.

After the checks and any caps or adjustments described above, GRTgaz establishes the modified Daily Quantities Scheduled.

Article 12 Notification of modified Daily Quantities Scheduled

In the event of a change to Daily Quantities Scheduled, the Shipper is issued a modified confirmation notice via TRANS@ctions, or by fax if the IS is unavailable.

Requests for changes in Daily Quantities Scheduled issued before eight p.m. (8:00 p.m.) on Day D-1 for Day D shall be processed between eight p.m. (8:00 p.m.) on Day D-1 and ten p.m. (10:00 p.m.) on Day D-1. GRTgaz shall make all reasonable efforts to publish any modified confirmation notice before ten p.m. (10:00 p.m.) on Day D-1 for implementation at six a.m. (6:00 a.m.) on Day D.

Requests for changes in Daily Quantities Scheduled issued before eight p.m. (8:00 p.m.) and ten p.m. (10:00 p.m.) on Day D-1 for Day D shall be processed between ten p.m. (10:00 p.m.) on Day D-1 and midnight (12:00 p.m.) on Day D. GRTgaz shall make all reasonable efforts to publish any modified confirmation notice before midnight (12:00 p.m.) on Day D-1 for implementation at six a.m. (6:00 a.m.) on Day D.

Requests for changes in Daily Quantities Scheduled issued at HH:mm between ten p.m. (10:00 p.m.) on Day D-1 and 03:00 (three a.m.) on Day D shall be processed between HH+1:00 and HH+3:00. GRTgaz shall make all reasonable efforts to publish any modified confirmation notice before HH+3:00 for implementation at HH+3:00 or at six a.m. (6:00 a.m.) on Day D, if this should come first.

If GRTgaz should fail to issue a modified confirmation notice, the request for a change in Daily Quantities Scheduled for Day D shall be considered to be refused.