



CORE TRANSMISSION

PART E1.1 – FORECASTS AND NOMINATIONS

The English Translation for information

Version of
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Article 1 Part constitution, amendments and changes

The present part forms integral part of the Contract which is part of the appendices of Sections A B C D1 and D2 of the Contract since applicable to the title of the Contract.

All the Contract stipulations apply mutatis mutandis to the present part.

In accordance with article 2 of the Contract, the Shipper commits himself becoming acquainted with any evolution or update of this posterior part at the date of signature of the Contract, notified by GRTgaz.

1.1 Amendments following legislative and regulatory changes of the legal framework

The stipulations of article 20.1 Section A of the Contract apply mutatis mutandis in the case of new legislative or regulatory provisions from any competent authority that may apply directly or indirectly to this part or a decision of the Energy Regulatory Commission under the article L 134-2 of the energy Code or a final decision of the CoRDIS under the articles L 134-19 to 24 of the energy Code, would come into effect after the Contract signature.

1.2 Other changes

The stipulations of article 20.2 Section A of the Contract apply mutatis mutandis in the case of GRTgaz should amend the Contract for reasons other than those referred to in sub-clause 1.1 above.

Article 2 Forecasts

At each Operator's request, at the most one (1) time a month, the Shipper shall notify GRTgaz of its best forecasts for delivery, transport and offtake for each Network Interconnection Point, for each Transport Production Interface Point, for each Transport Storage Interface Point, for each Transport LNG Terminal Interface Point, for each Link between the North and South Balancing Zones and for all the Consumer Delivery Points, the Regional Network Interconnection Points and the Transport Distribution Interface Points in each Balancing Zone, specifying for each Balancing Zone firstly the total of firm deliveries, secondly the total of deliveries to households and to public duty facilities.

The said forecasts are notified by the Shipper for each Month for a maximum period of one (1) year as specified by GRTgaz, on the assumption of a cold winter such as statistically occurs once every fifty (50) years. The said forecasts are also notified by the Shipper for the peak day of winter such as occurs statistically once every fifty (50) years and for the peak day of April such as occurs statistically once every fifty (50) years.

The said forecasts are notified by the Shipper via TRANS@ctions.

By no later than the twenty-fifth (25) of each Month, the Shipper shall notify GRTgaz, through the IS, of its most accurate offtake, delivery and transmission forecasts for the points referred to Article 3 for each Day of the following Month.

By no later than each Thursday before two p.m. (2:00 p.m.), the Shipper shall notify GRTgaz, through the IS, of its most accurate offtake, delivery and transmission forecasts for the points referred to in Article 3 for each Day of the following week, the week is constituted in seven (7) consecutive Days, beginning Monday at six a.m. (6:00 a.m.) and finishing at six a.m. (6:00 a.m.) next Monday.

Article 3 Nominations

Each Day D-1 for Day D, the Shipper shall Nominate the quantities of Gas, expressed in kWh (HCV 25°C), as follows:

- predicted to be provided by it at each Entry Point,
- predicted to be transported by it on the North-South our South North Links,
- predicted to be supplied or taken off by it at the Title Transfer Points on each Balancing Zone,
- predicted to be affected by it to the variation of the Cumulative Imbalance on each Balancing Zone,
- predicted to be supplied or taken off by it at the Allocation Difference Account on each Balancing Zone,
- predicted by it to be taken off by Recipients:
 - for each Network Interconnection Point,
 - for each Transport Storage Interface Point,
 - for the H towards L Conversion Point – Base Service – H,
 - for the H towards L Conversion Point – Peak Service – H,
 - for the L towards H – L Conversion Point,
 - for the total number of Consumer Delivery Points and of Transport Distribution Interface Points on each Balancing Zone,
 - for each Regional Network Interconnection Point.

The appendix 2 of the contract may ask for the Shipper to Nominate the quantities of Gas it is requesting GRTgaz to supply at certain Consumer Delivery Points.

In the absence of Nomination for a particular Day, the Nominations for the said Day shall be deemed to be equal to:

- the most recent quantities notified by the Shipper to GRTgaz via TRANS@ctions for the said Day in application of Article 2,
- or, in the absence of quantities notified by the Shipper to GRTgaz for the said Day, zero (0).

Each Day D-1, the Shipper shall notify GRTgaz before two p.m. (2:00 p.m.) of its Nominations for Day D.

The Shipper has the possibility of revising its Nominations for Day D before four p.m. (4:00 p.m.) on Day D-1.

The Nominations at a Network Interconnection Point, at a Transport Storage Interface Point, at a Transport Production Interface Point, at a Transport LNG Terminal Interface Point or at a Title Transfer Point shall include one or more codes identifying the shipper(s) transferring or receiving gas at these points.

The Shipper shall inform GRTgaz of the codes used at these points at least ten (10) Working Days before the beginning of a transmission contract or of an amendment to an existing transmission contract entailing the Shipper using a new Point of this type or before the use of any new code.

If this notice period is not maintained, GRTgaz shall make all reasonable efforts to implement every new code as quickly as possible.