

## PIR entry and exit

Terms of entry and exit capacity on the main network	Yearly						Quarterly		Monthly		Daily	Intra-daily (if CAM expanded on the point)
	Entry [€/year & MWh/d]			Exit [€/year & MWh/d]			In case of congestion	Without congestion	In case of congestion	Without congestion	-	-
	Firm	Interruptible	Backhaul	Ferme	Interruptible	Backhaul						
<b>Taisnières B</b>	<b>81.66</b>	50%	20%	-	-	-	1/4 of yearly term	1/3 of yearly term	1/12 of yearly term	1/8 of yearly term	1/30 of monthly term	Extension of the daily term to the remaining number of hours
<b>Virtualys</b>	<b>104.97</b>	-	20%	<b>41.37</b>	-	125%						
<b>Dunkerque*</b>	<b>104.97</b>	50%	-	-	-	-						
<b>Obergailbach</b>	<b>104.97</b>	50%	20%	-	-	-						
<b>Oltingue</b>	<b>104.97</b>	50%	-	<b>407.02</b>	75%	-						
<b>Jura</b>	-	-	-	<b>96.53</b>	-	-						

\* : Annual releasable capacity invoiced at 90% of the price of the corresponding firm annual capacity.

## PITS

Entry and exit capacity terms on the main network	Yearly		Quarterly	Monthly	Daily
	Entry [€/year & MWh/d]	Exit [€/year & MWh/d]	1/3 of yearly term	1/8 of yearly term	1/240 of yearly term
<b>Storages</b>	9.15	21.39			

## PITTM

Entry capacity terms on the main network	Yearly	Daily
	Entry [€/year & MWh/d]	1/365 of yearly term
<b>Dunkerque GNL</b>	99.14	(subscription of 10 days minimum)
<b>Montoir</b>		
<b>Fos</b>		

## Other offers

### PEG

6,000 €/year + 0.01 €/MWh

### ALIZES service

0.12 €/MWh/d/month for LI and non-shaped to PITD delivery points (discount by 50% for customers shaped to PITD)

### Injection (PITP with capacity < 5GWh/day)

9.64 €/year per MWh/d (free for biomethane facilities)

## Conversion H <> B

Gas conversion from H to B	Gas conversion from B to H	per MWh/d
« Peak » annual service	<b>Interruptible yearly service</b>	23.32 €/year
	<b>Interruptible monthly service</b>	2.97 €/month
	<b>Firm daily service</b>	0.19 €/day

## Proximity terms

	TP [€/MWh]
<b>Taisnières H</b>	-0,23
<b>Dunkerque</b>	-0,23
<b>Obergailbach</b>	-0,23
<b>Taisnières B</b>	-0,17

## Daily capacity subscription

Exit capacity term (TCS) + Capacity term of transport on the regional network (TCR) + Delivery capacity term (TCL) + Delivery fix term (TFL)

1

2

3

4

### Principaux termes de capacité annuelle

		Yearly capacity [€/year & MWh/d]	
		Firm	Interruptible
1	Exit capacity term of the main network (TCS)	91.78	50%
2	Capacity term of transport on the regional network (TCR)	83.43 x NTR (ranging between 0 and 10)	
3	Delivery capacity term (TCL)	Highly modulated consumers	N/A
		Other LI	
		PITD	
		PIRR	

### Delivery fix term (TFL)

4	[€/year & per delivery station]
PITD	-
PIRR	6,406.38
Highly modulated consumers	
Other LI	

### Other offers

#### “IAPC transitional South” offer

(>10 GWh/d, <50 km gas H entry or PITTM, cannot be combined with regional network interruptibility or Proximity terms or “IAPC transitional South”:  
discount = (50% of TCE at PIR or PITTM + TCS) x subscribed delivery capacity

#### Within-day flexibility service for highly modulated sites

Free

### Hourly subscriptions

The subscribed delivery capacity gives the right to an hourly delivery capacity **equal to 1/20<sup>th</sup> of the subscribed daily capacity.**

#### Additional hourly capacity

$(C_{max} - C) \times 10 \times (TCL + TCR)$

### Tariff multipliers

1 2 3	Monthly capacity	Daily capacity
January-February	8/12 of yearly term	1/30 of monthly term
December	4/12 of yearly term	
March-November	2/12 of yearly term	
April-May-June-September-October	1/12 of yearly term	
July-August	0,5/12 of yearly term	

### Penalties

#### Excess of daily capacity

0 if excess < 3%

20 x price of the firm daily subscription when capacity **ranging between 3 and 10%**

40 x price of the firm daily subscription when capacity > 10%

#### Excess of hourly capacity

0 if excess < 10%

45 x price of the firm daily subscription when capacity **ranging between 10 and 20%**

90 x price of the firm daily subscription when capacity > 20%