

PIR entry and exit

Terms of entry and exit capacity on the main network	Yearly						Quarterly		Monthly		Daily	Intra-daily (if CAM expanded on the point)
	Entry [€/year & MWh/d]			Exit [€/year & MWh/d]			In case of congestion	Without congestion	In case of congestion	Without congestion	-	-
	Firm	Interruptible	Backhaul	Firme	Interruptible	Backhaul						
Taisnières B	80.37	50%	-	-	-	-	1/4 of yearly term	1/3 of yearly term	1/12 of yearly term	1/8 of yearly term	1/30 of monthly term	Extension of the daily term to the remaining number of hours
Virtualys	103.32	-	20%	40.72	-	125%						
Dunkerque*	103.32	50%	-	-	-	-						
Obergailbach	103.32	50%	20%	-	-	-						
Oltingue	103.32	50%	-	400.61	75%	-						
Jura	-	-	-	95.01	75%	-						

* : Annual releasable capacity invoiced at 90% of the price of the corresponding firm annual capacity.

PITS

Entry and exit capacity terms on the main network	Yearly		Quarterly	Monthly	Daily
	Entry [€/year & MWh/d]	Exit [€/year & MWh/d]	1/3 of yearly term	1/8 of yearly term	1/240 of yearly term
Storages	9.01	21.05			

PITTM

Entry and exit capacity terms on the main network	Yearly	Monthly	Daily
	TCE [€/year & MWh/d]	10 + x/365 th of yearly term	1/365 of yearly term
Dunkerque GNL	97.58		
Montoir			
Fos			

Other offers

PEG

6,000 €/year + 0.01 €/MWh

ALIZES service

0.12 €/MWh/d/year for LI and non-shaped to PITD delivery points (discount by 50% for customers shaped to PITD)

Injection (PITP with capacity < 5GWh/day)

9.40 €/year per MWh/d (free for biomethane facilities)

Conversion H <=> B

Gas conversion from H to B	Gas conversion from B to H	per MWh/d
« Peak » annual service	Interruptible yearly service	23.77 €/year
	Interruptible monthly service	2.97 €/month
	Firm daily service	0.20 €/day
161.60€/year per MWh/d + 0.02€/MWh		

Proximity terms

	TP [€/MWh]
Taisnières H	-0,22
Dunkerque	-0,22
Obergailbach	-0,22
Taisnières B	-0,17

Daily capacity subscription

Exit capacity term (TCS) + Capacity term of transport on the regional network (TCR) + Delivery capacity term (TCL) + Delivery fix term (TFL)

1

2

3

4

Principaux termes de capacité annuelle

		Yearly capacity [€/year & MWh/d]	
		Firm	Interruptible
1	Exit capacity term of the main network (TCS)	90.33	
2	Capacity term of transport on the regional network (TCR)	77.91 x NTR (ranging between 0 and 10)	50%
3	Delivery capacity term (TCL)	Highly modulated consumers	32.41
		Other LI	31.00
		PITD	45.77
		PIRR	39.80
			N/A

Delivery fix term (TFL)

4	[€/year & per delivery station]
PITD	-
PIRR	
Highly modulated consumers	5,982.45
Other LI	

Other offers

“IAPC transitional South” offer

(>10 GWh/d, <50 km gas H entry or PITTM, cannot be combined with regional network interruptibility or Proximity terms or “IAPC transitional South”:
discount = (50% of TCE at PIR or PITTM + TCS) x subscribed delivery capacity

Within-day flexibility service for highly modulated sites

Free

Hourly subscriptions

The subscribed delivery capacity gives the right to an hourly delivery capacity **equal to 1/20th of the subscribed daily capacity.**

Additional hourly capacity

$(C_{max} - C) \times 10 \times (TCL + TCR)$

Tariff multipliers

1 2 3	Monthly capacity	Daily capacity
January-February	8/12 of yearly term	1/30 of monthly term
December	4/12 of yearly term	
March-November	2/12 of yearly term	
April-May-June-September-October	1/12 of yearly term	
July-August	0,5/12 of yearly term	

Penalties

Excess of daily capacity

0 if excess < 3%

20 x price of the firm daily subscription when capacity **ranging between 3 and 10%**

40 x price of the firm daily subscription when capacity > 10%

Excess of hourly capacity

0 if excess < 10%

45 x price of the firm daily subscription when capacity **ranging between 10 and 20%**

90 x price of the firm daily subscription when capacity > 20%