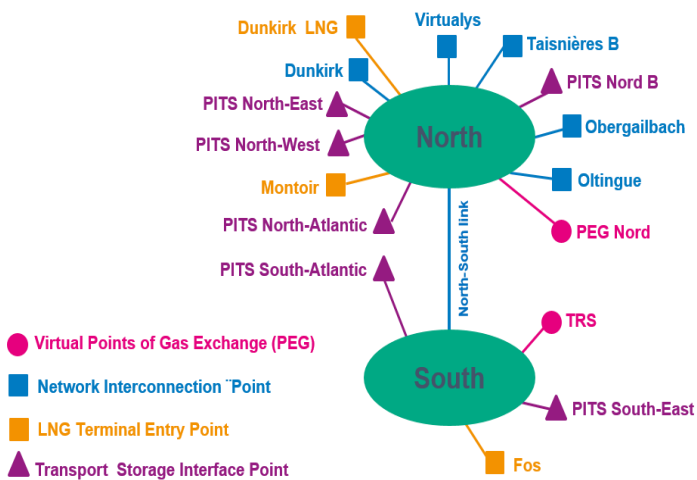


REMINDER: TRANSMISSION TARIFF 2017 (valid from 04/01/17 to 03/31/18)



Links

Links capacity between balancing areas terms

	TCLZ [€/year & per MWh/day]
North → South	208.04
South → North	50

PITS

	Network entry capacity term (extraction storage) TCES [€/year & per MWh/day]	Network exit capacity term (injection storage) TCSS [€/year & per MWh/day]
North area (except NA)	8.92	20.84
Nord-Atlantique	6.24	14.59
South area (except SA)	8.92	20.84
Sud-Atlantique	6.24	14.59

Exit regional network – Delivery PITD & LI

Transmission regional network (RR) capacity term

TCR [€/year & per MWh/day]
74.30 * NTR (ranging between 0 and 10)

Delivery terms

Delivery fix term (TFL)
5 705.77€ per year & per delivery station
Delivery capacity term (TCL) €/year & per MWh/day
PITD : 43.65
PIRR : 37.96
Highly modulated consumers : 30.91
Other LI : 29.57

Different categories of capacity tariff

Releasable capacity → 90% of firm capacity price (only Dunkerque)

Interruptible capacity

	Share of firm capacity price	
R P exit	50%	
PIR entry	50%	NB : no interruptible capacity at Dunkirk
PIR exit	75%	NB : no interruptible capacity at Alveringem
North ↔ South link	50%	
RR (transmission and delivery)	50%	NB : no interruptible capacity at PIRR & PITD
Backhaul capacity		→ 20% of Direct Direction price for PIR entry Taisnières H, Obergailbach and exit Oltingue & Jura → 125% of Direct Direction price for PIR exit Alveringem

PIR entry & PITTM

Main network (PR) entry capacity terms

	TCE [€/year & MWh/day]	Fraction of releasable capacity (if + than 20% total firm capacity)
Taisnières B	79.57	0%
Taisnières H	102.30	0%
Dunkerque	102.30	20%
Obergailbach	102.30	0%
Montoir	96.62	
Fos	96.62	
Dunkerque LNG	96.62	

PIR exit & exit Main network

PIR exit capacity terms

	TCST [€/year & MWh/day]
Oltingue	396.64
Jura	94.07
Alveringem	40.32

Main network exit capacity term

TCS = 89,44 €/an et par MWh/j

Proximity terms

	TP [€/MWh]
Taisnières H	- 0.22
Dunkerque	- 0.22
Obergailbach	- 0.22
Taisnières B	- 0.17

Quarterly subscriptions

	Share of annual price
PIR & South-to- North link	1/3 (except for congested point: 1/4)
North-to-South link	1/4
PITS	1/3

Monthly subscriptions

	Share of annual price
PIR, PITS and South-to- North link	1/8 th
North-to-South link and in case of congestion at PIR & North-to-South link	1/12 th
PITTM (« period of 10 + x days »)	10 + x/365 th
	January- February 8/12 th
	December 4/12 th
	March – November 2/12 th
	April – May – June – September – October 1/12 th
	July –August 0,5/12 th

Daily subscriptions

PIR, RP exit & RR daily subscription	1/30 th of monthly price
North-to-South link daily subscription	Without reserve price (« market coupling »)
PITTM daily subscription	1/365 th of annual price
PITS daily subscription	1/240 th of annual price

Subscriptions during the day (PIR and North-to-South link)

Intraday capacity (if CAM expanded on the point, except North-to-South link) Proportion of daily price in accordance with remaining number of hours

UBI (if CAM unexpanded on the point or after the sale of intraday capacity if CAM is expanded & North-to-South link) Daily price

Hourly subscriptions (customers connected to the transmission network)

Hourly delivery capacity Tax = 1/20th of daily capacity subscribed
Additional hourly capacity Additional price = (Cmax – C) * 10 * (TCL + TCR)

Penalty

Excess of daily capacity	0 if excess < 3% 20 * price of the firm daily subscription when capa. ranging between 3 et 10% 40 * ----- > 10%
Excess of hourly capacity	0 if excess < 10% 45 * price of the firm daily subscription when capa. ranging between 10 et 20% 90 * ----- > 20%

Conversion H<>B

Gas conversion from H to B	
« Peak » annual service	161.60 €/year & per MWh/day + 0.02 €/MWh
Gas conversion from B to H	
Interruptible annual service	22.72 €/year & per MWh/day
Interruptible monthly service	2.84 €/year & per MWh/day
Firm daily service	0.19 €/year & per MWh/day

Other offers

Injection (PITP with capacity < 5GWh/day)	9.40 €/year per MWh/j (free for biomethane facilities)
ALIZES service	0.12€/MWh/day/year for LI et non-shaped to PITD delivery points (discount by 50% for customers shaped to PITD)
Gas Exchange Points (PEG)	6,000 €/PEG/year + 0.01 €/MWh
Short-notice interruptible transport service (IAPC)	(>10 GWh/day, <50km gas H entry or PITTM, cannot be combined with RR interruptibility or Proximity terms or « IAPC transitional South »): discount by 50% of TCE at PIR or PITTM and of TCS on RP
« IAPC transitional South » offer	(>10 GWh/day, highly modulated, on GRTgaz South area, , cannot be combined with RR interruptibility or « IAPC standard ») : discount by 25% of TCE at North-to-South link and by 50% of TCS on RP
Within-day flexibility service for highly modulated sites	Free